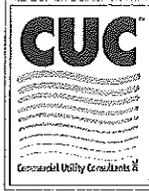


8A



**Supplier Quote Comparison
Township of Marple**

Supplier	12 Month Bids	Supplier	18 Month Bids	Supplier	24 Month Bids	Supplier	36 Month Bids
WGES	\$0.05328	WGES	\$0.05278	WGES	\$0.05325	WGES	\$0.05367
Energy Me	\$0.05647	Energy Me	\$0.05489	Constellation	\$0.05657	Constellation	\$0.05666
Constellation	\$0.05726	Constellation	\$0.055	TriEagle	\$0.06322	TriEagle	\$0.06387
TriEagle	\$0.063	TriEagle	\$0.06253	Champion Energy	\$0.07607	Champion Energy	\$0.07563
Champion Energy	\$0.07743	Champion Energy	\$0.07557				

Bid Expiration Date	Usage	Utility Tax Rate	Current PTC
1/9/2015	2,024,508 Kwh	GRT/SUT= 5.9%	\$0.06104

Start Date: 4/1/2015	PTC - Price to Compare GRT - Gross Receipts Tax SUT - Sales and Use Tax
-----------------------------	--

Supplier	Term (Months)	Bid	Bid With Utility Tax	Estimated Annual Savings vs. Current PTC	Estimated Term Savings vs. Current PTC	Choose
WGES	12	\$0.05328	\$0.05662	\$8,948	\$8,948	Select
WGES	18	\$0.05278	\$0.05609	\$10,021	\$15,032	Select
WGES	24	\$0.05325	\$0.05659	\$9,009	\$18,018	Select
WGES	36	\$0.05367	\$0.05704	\$8,098	\$24,294	Select

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Account(s)						
Account	Rate	kWh	Name On Bill	Service Address	City	State
03121-01007	GS	17037	Marple Twp	42A Tower Road, Pump	Broomall	PA
21811-01638	PD	497000	Marple Twp	2501 Sproul Rd	Broomall	PA
24625-01601	GS	420	Marple Township	227 Sproul Road	Broomall	PA
24841-01459	GS	30907	Marple Twp	Lawrence Rd, Ltg	Broomall	PA
40423-01406	POL	2784	Marple Township	Paxon Hollow Road	Broomall	PA
40711-27032	GS	100	Marple Township	30 James Rd, Pitch Machine	Broomall	PA
43405-00207	GS	16736	Marple Township	Paxon Hollow Rd, Shop	Broomall	PA
52712-02106	GS	83794	Marple Twp	Sussex BL & Marpit Dr	Broomall	PA
65033-01209	SL	14712	Marple Twp	227 South Sproul Road	Sproul Hollow	PA
65079-01507	L	122	Marple Township	69 Lawrence Road	Broomall	PA
68093-01102	GS	10	Marple Township	Glendale Road	Havertown	PA
71203-48000	GS	39880	Marple Township	Paxon Hollow Road	Broomall	PA
80574-00507	SL	1255458	Marple Twp	Springfield Rd & Spoul	Broomall	PA
83596-01309	POL	1732	Marple Twp	227 South Sproul Road	Broomall	PA
86692-01742	L	59808	Marple Twp	227 South Sproul Rd	Broomall	PA
89775-01309	GS	2249	Marple Township	380 Lawrence Road	Broomall	PA
92842-00900	GS	232	Marple Township	2701 West Cheste Pike	Newtown Square	PA
92876-00909	GS	342	Marple Township	Paxon Hollow Road, Gold Course	Broomall	PA
92888-86009	GS	1185	Marple Twp	Rt 252 Hwy, Timberlake Drive Sew Pump	Broomall	PA

**NATURAL GAS, CERTIFIED CARBON OFFSETS, ELECTRIC POWER SUPPLY SERVICE AND
GREEN-E ® ENERGY CERTIFIED RENEWABLE ENERGY CREDITS
PURCHASE AND SALES BASE AGREEMENT**

Between
Washington Gas Energy Services, Inc.
and
Township of Marple

THIS BASE AGREEMENT FOR THE PURCHASE AND SALE OF NATURAL GAS, CERTIFIED CARBON OFFSETS, ELECTRIC POWER SUPPLY SERVICE AND GREEN-E ® ENERGY CERTIFIED RENEWABLE ENERGY CREDITS is made effective 01/12/15 ("Effective Date") by and between Washington Gas Energy Services, Inc. ("Seller") and Township of Marple ("Buyer"). Buyer may purchase and Seller may sell natural gas, Certified Carbon Offsets, electric power supply service, and Green-e ® Energy Certified renewable energy credits ("RECs") in accordance with the terms of this Base Agreement and executed Confirmations (together "Agreement").

I. EFFECTIVENESS

This Base Agreement shall supersede any prior base agreement executed by the Parties; provided that any confirmation that is in effect at the time of the execution of this Base Agreement shall continue to be subject to the terms and conditions of the applicable prior base agreement until the term of such confirmation expires. The terms and conditions of this Base Agreement shall apply to any Confirmation agreed to by Buyer and Seller pursuant to Section VI below, and this Base Agreement shall remain in effect, notwithstanding any intervening periods of time during which no Confirmation is in effect, unless canceled by either party upon thirty days notice to the other; provided that any Confirmation that is in effect at the time of such notice of termination shall remain in effect until the term of that Confirmation expires. This Base Agreement shall apply to the purchase and sale of natural gas, Certified Carbon Offsets, electric power supply service or "RECs", as the case may be, each a separate commodity. Each of the foregoing commodities may be purchased separately and independent of each other, or jointly in the case of bundled electric power supply service and "RECs" and in the case of bundled natural gas and Certified Carbon Offsets, by Confirmation applicable to the particular purchase.

II. DELIVERY, TITLE TRANSFER, GREEN-E ® ENERGY CERTIFIED RENEWABLE ENERGY CREDITS AND CERTIFIED CARBON OFFSETS

A. Delivery Point. The Delivery Point for all natural gas sold hereunder is the point of interconnection between the transporting interstate pipeline and the Local Gas Distribution Company (LDC) in whose territory Buyer is located. The Delivery Point for all electric power supply service sold hereunder shall be the point of interconnection between the applicable transmission service provider's transmission system and the Local Electric Distribution Company (EDC) in whose territory Buyer is located. Seller will schedule natural gas or electric power supply service, as the case may be, to the Delivery Point for Buyer's account.

B. Title Transfer. Title to all natural gas and electric power supply service will pass from Seller to Buyer at the Delivery Point. Seller warrants that it shall have good and marketable title to the natural gas and electric power supply service to be delivered under this Agreement. Seller further warrants that it shall have good and marketable title to all "RECs" and Carbon Offsets that it shall sell to Buyer hereunder, that "RECs" shall be registered with, transferred from and retired on the tracking system of a regional transmission organization or shall be transferred by contract-path auditing and through recognized tracking systems, and that Carbon Offsets shall be registered with, transferred from and retired on a Registry identified in Section II-G below.

C. Delivery to Buyer's Facilities. Delivery of natural gas and electric power supply service to Buyer's facilities shall be by separate delivery service agreement between Buyer and Buyer's LDC/EDC and shall be subject to the applicable tariffs of Buyer's LDC/EDC. Buyer will be responsible for paying all LDC/EDC charges associated with the delivery of natural gas and electric power supply service from the Delivery Point to Buyer's facilities; Seller is not a party to Buyer's delivery service agreements with Buyer's LDC/EDC.

D. Notice Obligations. Each party agrees to notify the other of circumstances that may affect the delivery of natural gas and electricity supply service by Seller and the consumption of natural gas and electricity by Buyer.

E. Balancing. Balancing of natural gas deliveries at the Delivery Point shall be in accordance with applicable tariffs of Buyer's LDC. If an imbalance penalty is assessed by Buyer's LDC, the party causing the penalty will be responsible for paying the penalty.

F. Green-e ® Energy Certified Renewable Energy Credits. "RECs" are the environmental attributes associated with Green-e ® Energy Certified renewable energy credits produced by wind, solar, biomass, certified small hydro generation or other qualified sources. A purchase and sale of "RECs" is not a purchase and sale of the electricity itself.

G. Certified Carbon Offsets. Certified Carbon Offsets are tradable certificates that (a) attest to a reduction in greenhouse gas ("GHG") emissions, measured in metric tons of carbon dioxide-equivalent (CO₂e), (b) are real, additional, permanent and, verifiable, (c) are registered with a legally-binding carbon offset tracking Registry, and (d) are recognized as having been produced by projects that are recognized under applicable laws and Certification Standards. A Registry is defined as a voluntary, auditable carbon offset tracking registry that is responsible for registering, transferring, trading and retiring carbon offsets. Specific Registries for Certified Carbon Offsets may be found at www.wges.com/offsetprojects. Certification Standards shall mean standards that if met will ensure that Carbon Offsets meet or exceed defined requirements recognized by applicable laws that specify additionality, transparency, and independent third-party verification. Certified Carbon Offsets must meet the certification standards and protocols of, and be registered with, a Registry. A purchase and sale of Certified Carbon Offsets is not a purchase and sale of the natural gas itself.

III. AGENCY

Buyer appoints Seller to act as Buyer's agent in accordance with this provision. Buyer authorizes Seller to obtain information about Buyer's LDC/EDC account (e.g.; account numbers, billing history, payment history, historical usage, projected usage, meter readings and characteristics of service), to make nominations, to schedule, to balance, to make settlement, to obtain Buyer's credit and payment information, and to perform all duties necessary to deliver natural gas, Certified Carbon Offsets, electric power supply service or "RECs", as the case may be, to Buyer.

IV. BILLING, PAYMENT, CREDIT AND TAX

A. Monthly Billing. Unless otherwise agreed in a Confirmation, Buyer's LDC/EDC, acting as Seller's billing agent, shall bill Buyer monthly for purchases made under this Agreement. Buyer shall pay the bill in accordance with the LDC/EDC payment terms. If during the effectiveness of this Agreement, Buyer's utility adopts purchase of receivables discount rates applicable to one or more of Buyer's accounts covered by this Agreement that in Seller's sole discretion would increase Seller's costs, Seller shall have the right to notify and bill Buyer directly for deliveries to such accounts at no additional cost or change in payment terms to Buyer. For accounts billed directly by Seller, payment shall be due to Seller within twenty (20) days after receipt of the invoice.

B. Late Payment Charges. For bills sent by the LDC/EDC as Seller's agent, the late payment practice pursuant to the tariff of the LDC/EDC shall apply. For accounts billed directly by Seller, bills not timely paid shall bear interest at a rate of 1% per month from the due date.

C. Credit. Buyer agrees to provide Seller with financial information and financial assurances that Seller deems reasonably necessary to ensure Buyer's full performance of its obligations hereunder. Buyer represents and warrants that all such information supplied shall be correct, that it has not filed, planned to file or have had filed against it, any bankruptcy proceedings, that it shall remain financially able to continue its business, and that it shall notify Seller promptly if it becomes aware of any situation which would alter its financial abilities.

D. Taxes. Seller will be responsible for all taxes assessed prior to the Delivery Point. Buyer will be responsible for all taxes assessed at the Delivery Point and thereafter, including any gross receipt taxes or sales taxes levied on the sale of natural gas, Carbon Offsets, electric power supply or "RECs". Applicable taxes will be collected on all natural gas, Carbon Offsets, electric power supply and REC sales made under this agreement unless Buyer provides Seller with a valid tax exemption certificate or other evidence of exemption.

V. TARIFFS AND REGULATIONS

This Agreement is subject to (1) all applicable federal, state and local laws, (2) all applicable state and federal rules and regulations, (3) state regulatory commission-approved tariffs of Buyer's LDC/EDC, (4) Federal Energy Regulatory Commission-approved tariffs of transporting pipelines, and (5) Federal Energy Regulatory Commission-approved Open Access Tariffs (OATs) of transmission service providers, as such tariffs may be amended or superseded from time to time. Further, this Agreement is contingent upon the continuation of all necessary regulatory approvals and authorizations. If changes in any law, regulation or utility tariff render this Agreement uneconomic for Seller because of the imposition of additional charges to Seller, then Seller shall have the right to offer, and Buyer shall have the option of accepting, a surcharge that covers the increased costs; otherwise, Seller shall have the right to terminate this Agreement upon 30 days written notice to Buyer.

VI. CONFIRMATION PROCESS

From time to time, Seller shall offer to supply Buyer with natural gas, Certified Carbon Offsets, electric power supply service and RECs by transmitting to Buyer unexecuted Confirmation exhibits. Buyer may indicate acceptance of the terms and conditions of an offer by signing a Confirmation and returning it to Seller. The Confirmation will not become binding on Seller unless and until Seller countersigns the Confirmation and returns it to Buyer.

VII. MISCELLANEOUS

A. Force Majeure. Except for payments that are due, a force majeure event shall, upon notice, excuse the party claiming force majeure from performance during the event. In the event of force majeure, the party claiming force majeure shall use due diligence to restore its ability to meet its obligations under this Agreement. Force majeure means those events not reasonably foreseeable on the effective date hereof and not within the reasonable control of the party claiming force majeure including but not be limited to acts of God; changes in governmental regulations; force majeure events of Buyer's LDC/EDC, transporting pipelines, or transmission service providers; any required or lawful action of Buyer's LDC/EDC, transporting pipelines, or transmission service providers that curtail or interrupt natural gas delivery or electric power supply service, outages of generating facilities or other service providers Seller uses to provide electric power supply service to Buyer hereunder, the breakdown of equipment, malfunctioning equipment, non-performance by third-party transporters, fire, explosion, civil disturbance, sabotage, action or restraint by court order or public or governmental authority; or other government appropriation or curtailment of natural gas or electricity.

B. Default and Remedy. Any failure by a party to perform any material obligation hereunder, including Seller's obligation to deliver and Buyer's obligation to purchase and pay for deliveries, shall constitute a default. The non-defaulting party may terminate this Agreement by providing the defaulting party ten (10) days prior written notice of the default and an opportunity to cure the default. Termination of this Agreement for a default that is not cured shall be without waiver of the non-defaulting party's right to claim direct damages. If Seller terminates this Agreement for non-payment, Buyer shall be liable for all reasonable costs, including legal fees, associated with the collection of outstanding balances. For an unexcused failure to deliver by Seller or an unexcused failure to take delivery by Buyer, the affected non-defaulting party, acting in a commercially reasonable manner, shall be limited to the sole and exclusive remedy of direct, actual damages and neither party shall be liable for any special, punitive, indirect, incidental, or consequential damages, including but not limited to any liability for lost profits or interruption of business.

C. Authority. The undersigned, who executes this Agreement and any Confirmation on behalf of Buyer, represents and warrants that such undersigned has the contractual authority, either as representing Buyer as a principal, or as Buyer's authorized agent, to bind Buyer for whom the natural gas, Certified Carbon Offsets, electric power supply service or "RECs", as the case may be hereunder, is being purchased.

D. Integration of Agreement. This Agreement constitutes the entire agreement between Seller and Buyer. No statement, promise or inducement made by either party or by a broker, if applicable, which is not contained in or derived from this Agreement shall be valid or binding.

E. Severability. If any part, term or provision of this Agreement is specifically held to be illegal or in conflict with any applicable law, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of Seller and Buyer shall be construed and enforced as if the Agreement did not contain the particular part, term, or provision so held to be illegal or in conflict.

F. Assignment. Seller may transfer, assign or sell this Agreement: (a) in connection with any financing; (b) to any of its affiliates; (c) to anyone succeeding in interest to all or substantially all of Seller's assets or business; or (d) to another supplier licensed to conduct business in the State where Buyer's facilities serviced by Seller pursuant to this Agreement are located. Buyer may not assign, transfer, or subcontract this Agreement, nor any interest in this Agreement, nor delegate duties hereunder, except upon written consent of the Seller, which shall not be unreasonably withheld. Buyer may however assign this Agreement to an affiliate that has the same or better credit rating at the time of assignment without such consent. This Agreement shall inure to the benefit of, and be binding upon, the heirs, executors, administrators, and successors of the respective parties. If during the effectiveness of this Agreement, Buyer sells a premises or property to which natural gas or electric power supply is being delivered hereunder, Buyer may assign this Agreement to the purchaser if the purchaser has the same or better credit rating as Buyer at the time of assignment; otherwise, Buyer shall be subject to liability to Seller for damages under Section VII B hereunder.

G. Waiver. No waiver of any breach of this Agreement shall be held to be a waiver of any other or subsequent breach. Unless expressly provided otherwise in this Agreement, all remedies afforded in this Agreement shall be taken and construed as cumulative in addition to every other remedy provided herein or by law.

H. Governing Law. Buyer and Seller agree that, in the event of a dispute, this Agreement shall be governed by the laws of the jurisdiction (Maryland, Virginia, Delaware, Pennsylvania or District of Columbia) where Buyer's facilities, being served by Seller, are located. If Buyer has facilities being served by Seller in two or more of the jurisdictions noted above, the laws of the jurisdiction where Buyer's facility with the highest annual natural gas and electricity usage is located shall govern.

I. WGES Qualifications. WGES is a subsidiary of WGL Holdings, Inc., and an affiliate of Washington Gas Light Company. WGES is licensed by the Maryland Public Service Commission to sell natural gas (MD License No. IR 324) and electricity (MD License No. IR 227) in the State of Maryland, is licensed by the Virginia State Corporation to sell natural gas (VA License No. G-8) and electricity (VA License No. E-6) in the Commonwealth of Virginia, is licensed by the Delaware Public Service Commission to sell natural gas and electricity in the State of Delaware (DE License No. 6042), is authorized by the D.C. Public Service Commission to sell natural gas (License No. GA03-3) and electricity (License No. EA-00-6) in the District of Columbia, and is licensed by the Pennsylvania Public Utility Commission to sell electricity (PA License No. A-110158) and natural gas (PA License No. A-2010-2176410) in the State of Pennsylvania.

J. Emergencies. In the event Buyer experiences an electric-related or natural gas-related emergency such as a power outage or gas leak, Buyer should immediately call its LDC/EDC.

BUYER CONTACT INFORMATION

Buyer's Full Legal Name: Township of Marple
Buyer's Representative: Anthony Hamaday **Title:** Primary Contact
Address: 227 S Sproul Rd Broomall PA 19008
Telephone: 610-356-4040 x5 **Telefax:** 610-356-8751 **E-Mail Address:** ahamaday@marpletwp.com
Billing Address: 227 S Sproul Rd Broomall PA 19008
Check if Tax Exempt: Yes No

If Yes, attach a copy of tax exempt certificate or other valid documentation in accordance with Section IV. D. above, and send to WGES with signed copy of this Base Agreement.

WGES CONTACT INFORMATION

WGES Representative: Karen Pinder-McDuffie **Title:** Account Manager
WGES Address: 1 Texas Station Court, Suite 230, Timonium, MD 21093
Telephone: 410-628-9437 **Telefax:** 410-628-1393

This Agreement is agreed to on the date first written above by:

Seller: Washington Gas Energy Services, Inc.	Buyer: Township of Marple
By: _____ Clinton S. Zediak, Jr., Vice-President	By: _____
Date: _____	Print Name: _____
	Title: _____
	Date: _____

**EXHIBIT DS - CONFIRMATION
FIRM ELECTRIC POWER SUPPLY**

THIS FIRM ELECTRIC POWER SUPPLY CONFIRMATION is transmitted to Township of Marple ("Buyer") by Washington Gas Energy Services, Inc. ("Seller") this 1/12/15 for the sale and delivery of Buyer's full requirements for all accounts listed on Attachment A, and is subject to the terms and conditions of the Natural Gas, Certified Carbon Offsets, Electric Power Supply Service and Green-E Energy Certified Renewable Energy Credits Purchase and Sales Base Agreement executed by both parties. Buyer agrees that Seller's delivery obligations hereunder are subject to, and depend upon, verification by Buyer's Utility that the accounts herein meet the requisite Utility load profile and rate classification.

Buyer agrees to use its best efforts to inform Seller of any changes that will have a material effect on the load of the accounts served under this Confirmation.

TYPE OF SERVICE

Buyer will purchase and Seller will sell Electric Power Supply Service to the Delivery Point for Buyer's account which shall include all necessary (a) electric energy and congestion services obtained from wholesale suppliers active in the energy market administered by PJM, (b) generation capacity obtained from generators that participate in Reliability Pricing Model auctions conducted by PJM, (c) network integrated transmission service including enhancements provided by transmission providers subject to the PJM Open Access Transmission Tariff (OATT), (d) ancillary services provided by PJM for reliability including reactive services, reserves and services provided by Reliability Must Run units designated by PJM, (e) auction revenue right credits administered by PJM ("PJM Costs" are defined as (b) through (e)) and (f) energy deliveries that comply with applicable State Renewable Portfolio Standards and local utility tariff requirements ("Utility Costs"). Seller is obligated to deliver and Buyer is obligated to purchase said electricity supply service under all circumstances except Force Majeure.

Buyer may choose applicable pricing option(s) by signing on the Buyer's signature line directly under the pricing option(s) preferred.

GS - Fixed Price Capacity and Transmission Included

TERM:

From the April 2015 meter read date to the April 2018 meter read date. (36 months)

PRICE **:

For deliveries hereunder, Buyer shall pay Seller a Price equal to \$0.05382 per kWh.

If at any time accounts served under this Fixed Rate Confirmation were converted from an executed LMP Rate Confirmation, this Fixed Rate Confirmation supersedes such LMP Rate Confirmation for the term specified above.

Buyer's Signature: _____ Date: _____

GS - Fixed Price Capacity and Transmission Included + 10% wind

TERM:

From the April 2015 meter read date to the April 2018 meter read date. (36 months)

PRICE **:

For deliveries hereunder, Buyer shall pay Seller a Price equal to \$0.05436 per kWh.

If at any time accounts served under this Fixed Rate Confirmation were converted from an executed LMP Rate Confirmation, this Fixed Rate Confirmation supersedes such LMP Rate Confirmation for the term specified above.

If a wind power option is selected, additional Terms and Conditions apply. See Attachment B.

Buyer's Signature: _____ Date: _____

** The Price does not include applicable Gross Receipts Taxes and Buyer shall be billed for applicable Gross Receipts Taxes as a separate line item on Seller's invoice to Buyer.

All prices quoted are subject to change prior to written confirmation by Seller. All prices are quoted at the Delivery Point, including line losses to the Buyer's facilities, in \$ per Kilowatt (kw) or Kilowatt-hour (kwh) unless otherwise noted.

If after this Confirmation is executed, any of Seller's PJM Costs or Utility Costs significantly increase from the costs that underlie the Fixed Price because (1) FERC issues an order or PJM revises its OATT, an operating protocol, or market rule, (2) a PJM Emergency Operations Event occurs, (3) a change in law is enacted, or (4) the applicable Public Service Commission issues an order, or Buyer's utility revises its tariff, an operating protocol or market rule, then Seller shall pass through such cost increases to Buyer by separate monthly charge. Seller shall provide Buyer with supporting documentation and calculation upon request.

Prices quoted above for Pennsylvania Electric (PNL), Delmarva Power (DPL), and Pennsylvania Power (PPC) accounts exclude PJM costs related to Reactive Service Charges which will be charged as a separate line item on Buyer's monthly bill.

To the extent Capacity and Transmission are included in the Price, Seller reserves the right to adjust the Price to reflect recovery of Capacity and Transmission costs attributable to (1) Buyer's participation in PJM Demand Response programs during the term of this Confirmation, or (2) increased Capacity and Transmission costs caused by the effect of any distributed generation and/or peak shaving devices which were in use at any time during the 12 months prior to this Confirmation. This condition does not apply to any emergency generation used solely in the event of a power outage.

Buyer's Utility: PCO

Billing:

If during the effectiveness of this Confirmation, Buyer's utility adopts purchase of receivables discount rates applicable to one or more of Buyer's accounts covered by this Confirmation that in Seller's sole discretion would increase Seller's costs, Seller shall have the right to notify and bill Buyer directly for deliveries to such accounts at no additional cost or change in payment terms to Buyer.

Indicate Tax Exempt Status: Yes No

Buyer must provide to Seller a tax exempt certificate or other documented evidence of Buyer's tax exempt status for accounts covered under this Confirmation prior to the effective account enrollment date. If Buyer fails to provide Seller such documentation, Seller shall be obligated to bill Buyer for the applicable sales tax.

This Confirmation is agreed to on the date first written above by:

Seller: Washington Gas Energy Services, Inc.

Buyer: Township of Marple

By: _____
Clinton S. Zediak, Jr., Vice-President

By: _____

Date: _____

Print Name: _____

Account Manager: Karen Pinder-McDuffie

Title: _____

Property Manager: Township of Marple

Date: _____

24488.103451: Township of Marple
Attachment "A": Account Information (17 accounts)
 Account Manager: Karen Pinder-McDuffie Phone: 410-628-4302 Fax: 410-628-1393

24488.103451.004: Exhibit D Firm Electric Power Supply Account Data

Customer	Account #	Address	LDC	Rate Class/Load Profile
Township of Marple	0312101007	42A Tower Road, Pump Broomall PA 19008	PCO	GS / GS101
Township of Marple	2462501601	227 Sproul Road Broomall PA 19008	PCO	GS / GS107
Township of Marple	2484101459	Lawrence Rd, Lig Broomall PA 19008	PCO	GS / GS101
Township of Marple	4071127032	30 James Rd, Pitch Machine Broomall PA 1900...	PCO	GS / GS107
Township of Marple	4340500207	Paxon Hollow Rd, Shop Broomall PA 19008	PCO	GS / GS101
Township of Marple	5271202106	Sussex BL & Marpit Dr Broomall PA 19008	PCO	GS / GS101
Township of Marple	7120348000	Paxon Hollow Road Broomall PA 19008	PCO	GS / GS101
Township of Marple	8977501309	380 Lawrence Road Broomall PA 19008	PCO	GS / GS107
Township of Marple	9287600909	Paxon Hollow Road, Gold Course Broomall PA ...	PCO	GS / GS107
Township of Marple	9288860009	Rt 252 Hwy, Timberlake Drive Sew Pump Broom...	PCO	GS / GS101
Township of Marple	2181101638	2501 Sproul Rd Broomall PA 19008	PCO	PD / PD157
Township of Marple	4042301406	Paxon Hollow Road Broomall PA	PCO	POL / POL173
Township of Marple	8359601309	227 South Sproul Road Broomall PA 19008	PCO	POL / POL173
Township of Marple	8057400507	Springfield Rd & Spoul Broomall PA 19008	PCO	SLE / SLE170
Township of Marple	6507901507	69 Lawrence Road Broomall PA 19008	PCO	TL / TL176
Township of Marple	6809301102	Glendale Road Havertown PA 19083	PCO	TL / TL176
Township of Marple	8669201742	227 South Sproul Rd Broomall PA 19008	PCO	TL / TL175

DS 24488.103451

Township of Marple

Attachment "B"

Buyer desires to purchase Green-e® Energy Certified renewable energy credits, including the assignment of all environmental values and other credits that may result from or be associated with the renewable energy, including but not limited to SOx, NOx, and carbon dioxide, in an annual volume representing 10% of Buyer's total annual electricity use for the accounts listed in Attachment A. These arrangements are in addition to the Buyer's Electric Power Supply Service. The Green-e® Energy Logo helps consumers easily identify environmentally superior renewable energy options. For more information on Green-e® Energy certification requirements, call 1-888-63-GREEN or log on to www.green-e.org.

One Green-e® Energy Certified renewable energy credit shall equal the energy associated with the generation of one MWh of renewable energy from one or more of the following sources:

National wind energy credits (credits for wind energy delivered within the United States) = 10.0% of usage.

Seller shall sell to Buyer, and Buyer shall purchase from Seller the renewable energy credits shown above. Seller shall provide Buyer with certificate or letter, for each calendar year, to be delivered prior to June 30th of the following calendar year, confirming the sale of renewable energy, and will verify the delivery of the renewable energy credit, representing the environmental attributes associated with the generation of electricity from renewable energy sources, including but not limited to NOx, SOx, and carbon dioxide.

If the renewable energy production source assigned fails to produce a total output sufficient to meet the sum of its contracted delivery volumes, then Seller will try to secure a prorata share of the actual output from this source, or will propose alternative supplies to Buyer. In the event that alternative supplies are not available at the contract price, Seller shall refund any amounts that were billed but not delivered.

The price specified on Exhibit D (DS #24488.103451) includes the price paid by Buyer to Seller for Electric Power Supply Service and for the renewable energy credit (REC).

Seller shall track all REC (Renewable Energy Credits) deliveries in an electronic attribute tracking system.

Bid Tabulation

Chemicals for Paxon Hollow C.C.

Contract #1 Feb. 2015

(page 1 of 2 – 8 bids received)

	Harrell's of Lakeland FL	John Deer Landscapes of Cleveland, OH	Plant Food of Cranbury NJ	Crop Product Services of Havertown PA	Seeton Turf Warehouse of Mt. Laurel NJ
	B.B.	B.B.	C.C.	B.B.	B.B.
1	214.	214.	NB	214. / generic 65.	61.65
2	NB	510.	NB	510. / generic 380.	392.
3	292.50	292.50	NB	292.50 / generic 140.	129.
4	170.	170.	NB	170. / generic 95.	103.
5	549.55	601.47	NB	495.	489.
6	319.85	138.54	NB	175.	429.
7	44.03	20.74	NB	24.	NB
8	384.12	426.85	NB	335.	349.
9	660.66	632.12	NB	575.	389.
10	419.76	435.28	NB	417.	NB
11	NB	913.80	NB	335.	797.
12	196.48	210.20	NB	160.	NB
13	692.84	758.30	NB	620. / generic 250.	229.
14	317.	317.	NB	317.	NB
15	NB	23.22	NB	150.	NB
16	283.	283.	NB	283. / generic 145.	139.
17	455.06	498.	NB	485. / generic 375.	285.
18	467.94	606.84	NB	290.	419.
19	NB	NB	18.15	NB	NB
20	222.84	194.02	NB	175.	158.
21	NB	32.82	NB	32.	36.60
22	NB	368.22	NB	325.	314.
23	2200.	2200.	NB	2200.	2200.
24	NB	411.22	NB	390.	NB
25	509.	509.	NB	509.	1000.
26	790.	790.	NB	790.	NB
27	NB	2200.	NB	1080. / generic 592.	NB
28	NB	210.	NB	630.	630.
29	NB	33.94	NB	34.25	NB
30	NB	134.50	NB	672.50	NB
31	NB	NB	181.	NB	219.
32	NB	NB	NB	NB	NB
33	NB	213.42	NB	125.	NB
34	NB	412.62	NB	335.	NB
35	NB	3939.48	NB	354.	NB
36	NB	834.	NB	417. / generic 406.	NB
37	NB	842.76	NB	71.82	NB
38	NB	842.80	NB	905.	719.
	Total 20	Total 35	Total 2	Total 35	Total 21

Bid Tabulation

Chemicals for Paxon Hollow C.C.

Contract #1 Feb. 2015

(page 2 of 2 – 8 bids received)

	Synatek Of Sauderton PA	Genesis Turf Of Glen Rock PA	Grass Roots Of Mt. Freedom NJ	
	C.C.	C.C.	B.B.	
1	214.	65.	214.	
2	(510)	382.	(510)	
3	292.50	(155)	292.50	
4	170.	(90.)	179.	
5	541.	559.	(489.)	
6	227.50	185.	170.	
7	51.25	(19.)	52.25	
8	378.13	375.	355.	
9	665.52	(360.)	1111.	
10	(194.40)	375.	384.	
11	662.	740.	1850.	
12	270.	250.	189.	
13	685.	240.	611.	
14	317.	(259.)	317.	
15	93.50	NB	480.	
16	283.	(132.)	283.	
17	500.	310.	414.	
18	561.77	485.	(85.)	
19	(14.60)	NB	NB	
20	167.50	165.	160.	
21	132.	39.	37.75	
22	345.	330.	338.20	
23	(2200)	(2200)	(2200)	
24	409.	410.	1500.	
25	(509)	(509)	(509)	
26	(790)	(790)	under 25 gal 790. / over 25 gal 675.	
27	(550)	592.	1100.	
28	(630)	(630)	(630)	
29	35.	40.	NB	
30	(134.50)	NB	2690.	
31	42.78	260.	NB	
32	NB	(100.)	NB	
33	200.	210.	NB	
34	(395)	(395)	NB	
35	(395)	(395)	(395)	
36	(417)	(417)	(417)	
37	69.90	(65.)	80.	
38	900.	825.	885.	
	Total 37	Total 35	Total 32	



FunPlay Structure Layout STR-35809

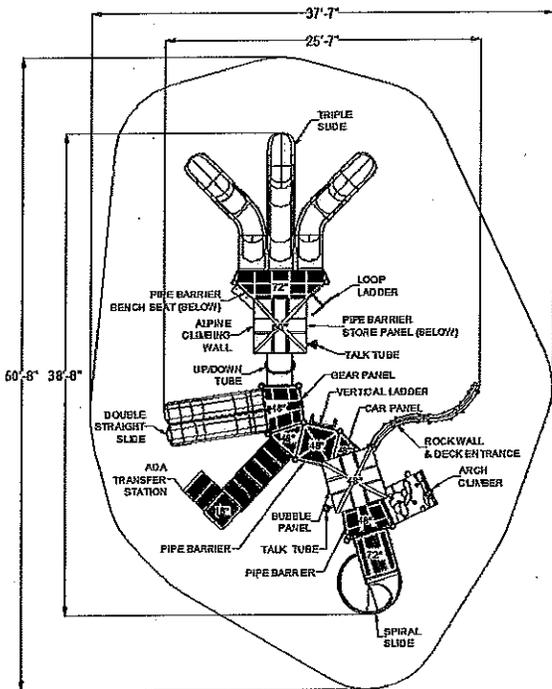
CAT # STR-35809-B

1416.0 Approximate Square Feet

Actual Size: 25'-7" x 36'-8"

Actual Use Zone: 37'-7" x 50'-8"

Age Group: 5-12



Board of Commissioners

Michael K. Molinaro, President
John J. Lucas, Vice President
Joseph A. Rufo
Jan G. Ceton
Robert Fortebuono
John R. Longacre, II
Daniel D. Leefson

Anthony T. Hamaday
Township Manager

Sharon L. Angelaccio
Township Secretary

J. Adam Matlawski, Esq.
Township Solicitor



227 South Sproul Road
Broomall, PA 19008-2397
www.marpletwp.com

John P. Capuzzi, Jr.
Treasurer

Kathleen M. Yanoshak
Controller

Edward E. O'Lone, CPA
Director of Finance

Joseph C. Romano
Director of Code Enforcement

Edward T. Cross
Director of Public Works

Joseph A. Mastronardo, P.E.
Township Engineer

Jan G. Ceton
Emergency Management Coordinator

January 30, 2015

MRPL 0122

Joseph Romano, Director of Code Enforcement
Marple Township
227 S. Sproul Road
Broomall, PA 19008

**RE: Rayer Builders- 35 W. Pine Tree Drive
Escrow Request #1**

Dear Mr. Fulton:

We received a written request dated December 21, 2014 from Rayer Builders for a reduction of escrow funds in connection with the above referenced project.

Based on our observation of the work, we recommend the following release:

Original Escrow Amount	\$	66,944.38
Released to Date.....	\$	<u>0.00</u>
<i>Balance Prior to the Release.....</i>	\$	66,944.38
Recommended by this Release.....	\$	<u>\$48,781.66</u>
<i>Balance After This Release.....</i>	\$	18,162.72

In providing this information as to the status of the construction, Pennoni Associates Inc. makes no representations (except where expressly stated herein to the contrary) as to the quality of the construction to date; its final conformance with applicable plans, specifications or municipal requirements; its ability to pass any applicable test requirements, or the cost or degree of future work, which will be required to complete the work to conform with applicable requirements. The information provided herein shall not be used by the recipient in determining any type of cost estimate except at the recipients own risk, and Pennoni Associates Inc. expressly disclaims any and all liability for claims or damages arising from any construction deficiencies hereafter discovered.

Enclosed is a Declaration of Completion to be signed by the Township Manager. Should you have any questions or concerns, please do not hesitate to contact the undersigned.

Sincerely,



Joseph A. Mastronardo, PE
Senior Engineer
PENNONI ASSOCIATES INC.
Township Engineer

JAM/brg

cc: Anthony Hamaday, Township Manager
John Rayer, Rayer Builders

**RAYER BUILDERS - 35 WEST PINE TREE DRIVE
DECLARATION OF COMPLETION
ESCROW RELEASE No. 1**

We the undersigned hereby declare that the work performed by Rayer Builders, relative to construction at 35 W. Pine Tree Drive, has been completed to the extent of \$48,781.66 and this Declaration authorizes the reduction of the escrow by the sum of \$48,781.66.

It is hereby agreed that the release of the said funds as authorized by this Declaration shall not be construed as the acceptance of work by the Township nor shall this Declaration act or constitute as any waiver by the Township of the work as completed. The Township reserves the right to inspect the said work and to require the Developer to correct any and all deficiencies.

Date: _____

Anthony Hamaday
Township Manager

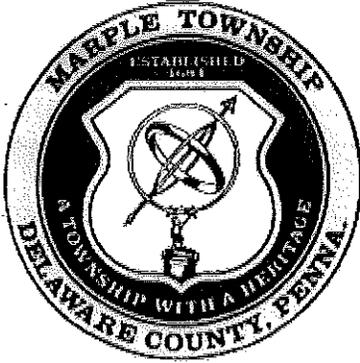
Date: 1/30/2015



Joseph A. Mastronardo, PE
Senior Engineer
PENNONI ASSOCIATES INC.
Township Engineer

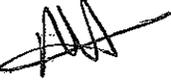
In accordance with the Township-Builders Escrow Agreement for public improvements for the above referenced project, we hereby request public monies to be released from escrow for the following items of work which have been completed:

Item	Description of Work	Scheduled value	Previously approved	This period	Total completed	Balance to finish
MOBILIZATION						
1	Mobilization	\$5,000.00	\$0.00	\$5,000.00	\$5,000.00	\$0.00
	Subtotal	\$5,000.00	\$0.00	\$5,000.00	\$5,000.00	\$0.00
CLEARING						
2	Clearing and Grubbing	\$4,000.00	\$0.00	\$4,000.00	\$4,000.00	\$0.00
	Subtotal	\$4,000.00	\$0.00	\$4,000.00	\$4,000.00	\$0.00
EROSION CONTROL						
3	Construction Entrance	\$4,500.00	\$0.00	\$4,500.00	\$4,500.00	\$0.00
4	30" Silt Fence	\$1,500.00	\$0.00	\$1,500.00	\$1,500.00	\$0.00
5	Filter Fabric	\$1,275.00	\$0.00	\$1,275.00	\$1,275.00	\$0.00
6	Tree Protection	\$1,675.00	\$0.00	\$1,675.00	\$1,675.00	\$0.00
7	Construction Fencing	\$912.50	\$0.00	\$912.50	\$912.50	\$0.00
8	Maintenance of E&S Controls	\$500.00	\$0.00	\$0.00	\$0.00	\$500.00
	Subtotal	\$10,362.50	\$0.00	\$9,862.50	\$9,862.50	\$500.00
STORMWATER MANAGEMENT						
9	Seepage Bed	\$15,000.00	\$0.00	\$10,000.00	\$10,000.00	\$5,000.00
	Subtotal	\$15,000.00	\$0.00	\$10,000.00	\$10,000.00	\$5,000.00
SANITARY SEWER						
10	Force Main Lateral Connection	\$3,000.00	\$0.00	\$3,000.00	\$3,000.00	\$0.00
11	Force Main	\$6,500.00	\$0.00	\$5,200.00	\$5,200.00	\$1,300.00
12	Force Main Cleanout	\$300.00	\$0.00	\$300.00	\$300.00	\$0.00
13	Test Sanitary Sewer	\$650.00	\$0.00	\$433.33	\$433.33	\$216.67
	Subtotal	\$10,450.00	\$0.00	\$8,933.33	\$8,933.33	\$1,516.67
LANDSCAPING						
14	Proposed Trees	\$4,400.00	\$0.00	\$2,933.33	\$2,933.33	\$1,466.67
	Subtotal	\$4,400.00	\$0.00	\$2,933.33	\$2,933.33	\$1,466.67
ENGINEERING						
15	Property Monuments and Markers (per lot)	\$3,000.00	\$0.00	\$3,000.00	\$3,000.00	\$0.00
16	As-Built Plans	\$6,000.00	\$0.00	\$4,000.00	\$4,000.00	\$2,000.00
	Subtotal	\$9,000.00	\$0.00	\$7,000.00	\$7,000.00	\$2,000.00
	Subtotal	\$58,212.50	\$0.00	\$47,729.16	\$47,729.16	\$10,483.34
	5% TOWNSHIP INSPECTION	\$2,910.83	\$0.00	\$1,052.50	\$1,052.50	\$1,858.13
	10% CONTINGENCY	\$5,821.25	\$0.00	\$0.00	\$0.00	\$5,821.25
	TOTAL AMOUNT OF CONSTRUCTION ESCROW FUNDS	\$66,944.38	\$0.00	\$48,781.66	\$48,781.66	\$18,162.72
	APPROVED THIS RELEASE			\$48,781.66		
	REMAINING BALANCE OF ESCROW FUNDS					\$18,162.72



MEMORANDUM

TO: Board of Commissioners

FROM: A. T. Hamaday 

SUBJECT: 2015 Proposed Utility Work in Township

DATE: January 30, 2015

Attached please find information from both PECO and Aqua PA regarding proposed construction upgrades they are planning for their facilities in the Township during 2015.

Aqua PA

Aqua is planning to replace approximately 3 miles of 6" & 8" water main in three (3) neighborhoods in the Township. The largest replacement project is in the "Avenues" neighborhood behind the Township Building. This project has just started and is expected to finish in May. The other areas include the Williamsburg/Marshall Road neighborhood and Lawrence Road at Old West Chester Pike. I have attached project maps showing the roads and anticipated project timing. As you will see, the roads in the work areas will be dug up causing road closures and detours. I have informed Aqua that the Township will continue its policy of having utility companies perform the necessary base road repairs and temporary paving and contribute the final paving cost to the Township. This will allow us the opportunity to pave the entire width of each street rather than have Aqua just pave one half of each road.

PECO

PECO has indicated that they plan to replace 600 old steel gas service lines throughout the Township this year. The work, expected to begin in early February and completed by the end of the year, will be done by slip lining the existing lines with new plastic service pipe. PECO will have 2 to 3 crews concentrate the work in a specific area rather than spread out through the Township. I have attached an address list for the service replacements. They range from single properties to entire streets. Not every service replacement will require PECO to open the road but they

Board of Commissioners

January 30, 2015

Page 2

have been informed of our Road opening/Repair Policy and there will be several roads such as Brighton Village, Sussex Ave, Radcliffe and others that will require full repaving. Some of their replacements are in areas that Aqua will be working so I required PECO coordinate work with the Water Company so all the work on those roads is completed at the same time to minimize disruption to our residents.

Both Utility Companies will be notifying their customers and the residents of each neighborhood regarding the work. I will also have our cable channel and website provide status updates for our residents.

Please let me know if you have any questions.

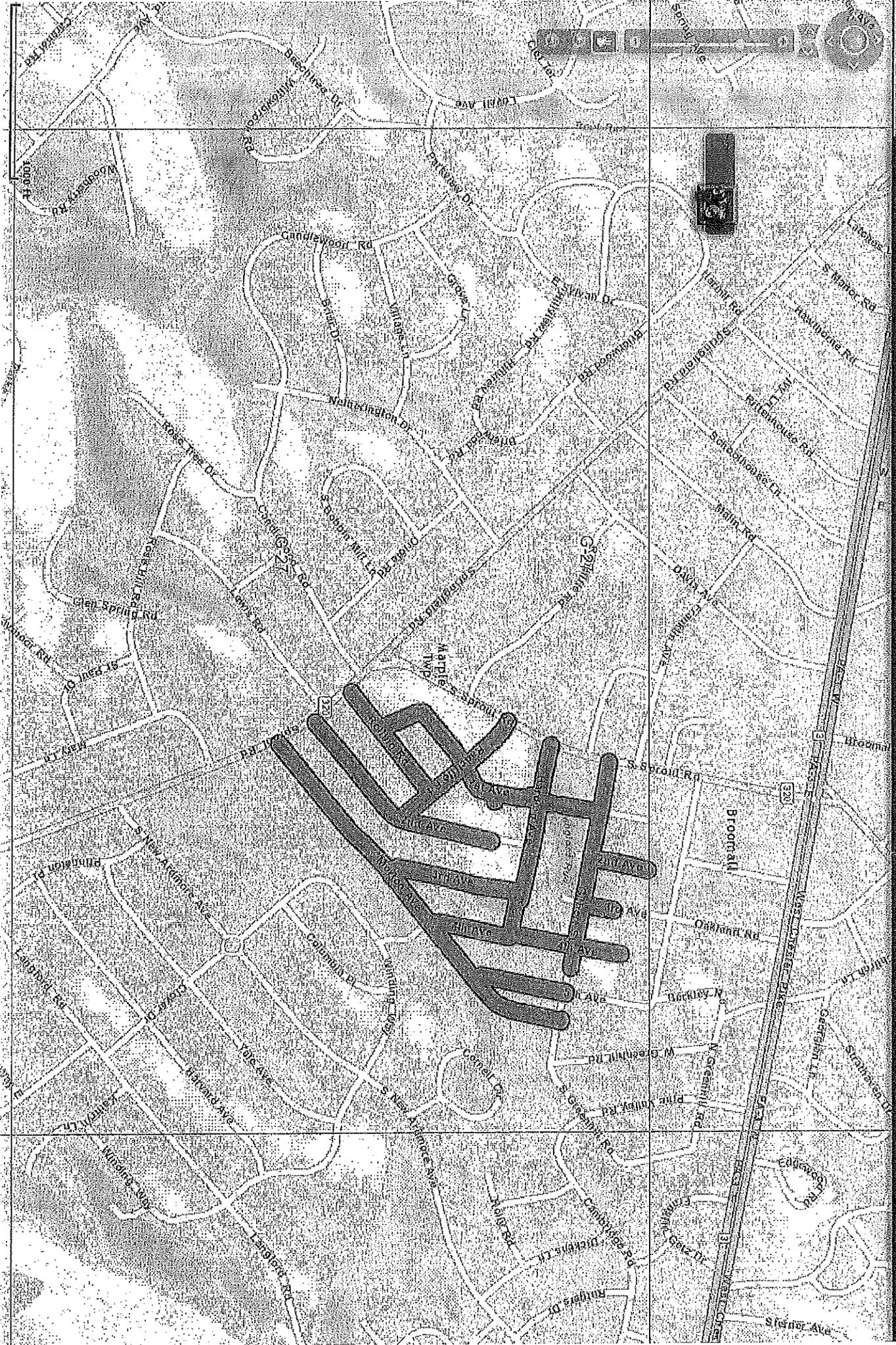
cc: B. Creighton

T. Murray

J. Romano

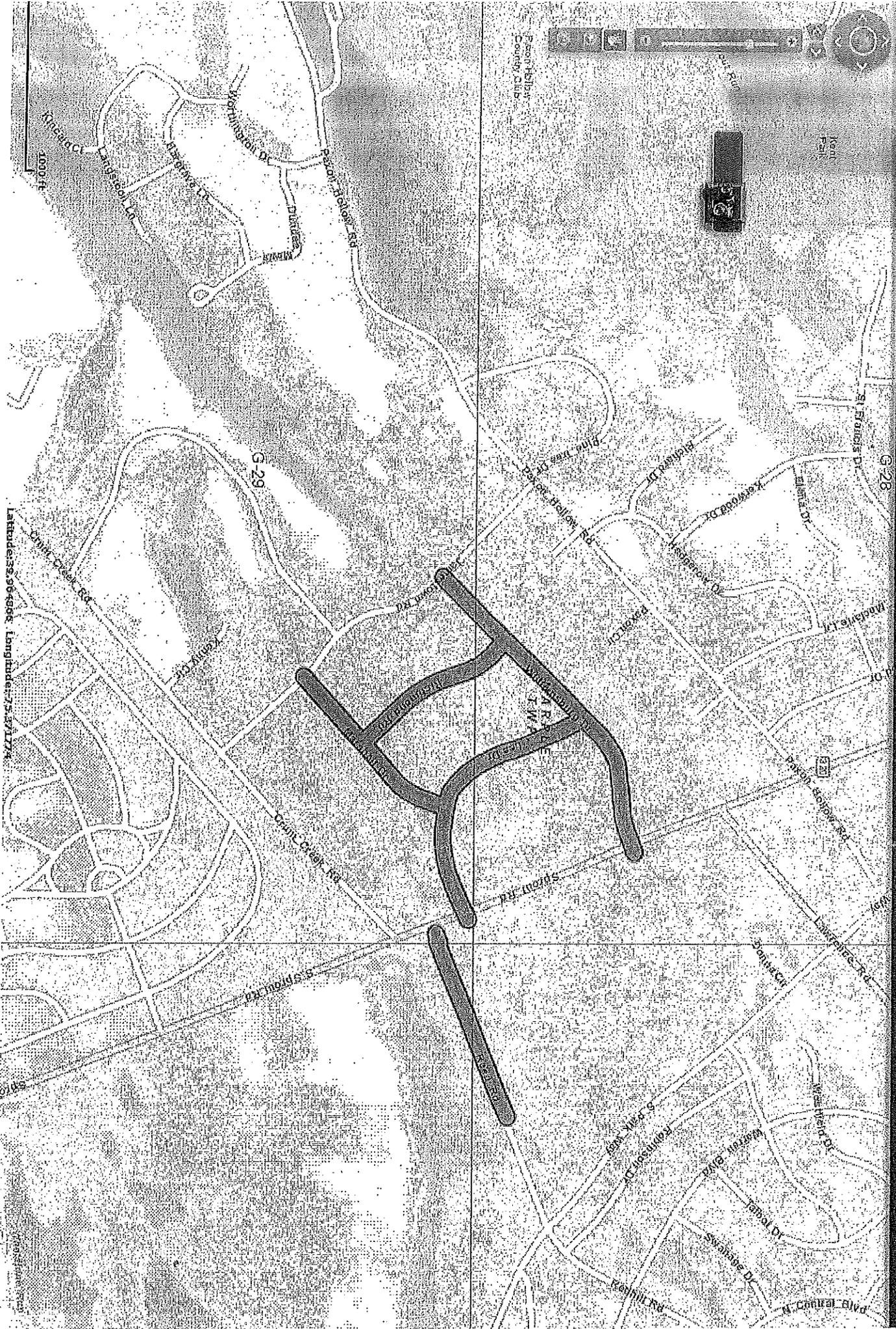
J. Mastronardo, P.E.

1/26/15 - 5/20/15



2/9/15 - 4/16/15

Bird



Latitude: 39.964908 Longitude: 75.871774

6/1/15 - 6/23/15



1000 ft
Lancaster Rd
Woodside Ln
Lawrence Rd
West Gate Hills
Brookshire Hills
6/1/15 - 6/23/15

PECO SERVICE Replacement Listing

MARPLE TOWNSHIP

UNIT	CAMBRIDGE	BROOMALL	19008	4
UNIT	CHURCH LA.	BROOMALL	19008	4
UNIT	CORNELL	BROOMALL	19008	3
UNIT	3RD. AVE.	BROOMALL	19008	1
UNIT	5TH. AVE.	BROOMALL	19008	1
UNIT	BEECHTREE	BROOMALL	19008	1
UNIT	BRIGHTON	BROOMALL	19008	65
UNIT	DARTMOUTH	BROOMALL	19008	4
UNIT	FOX LA.	BROOMALL	19008	3
UNIT	HAWTHORNE RD.	BROOMALL	19008	1
UNIT	LAWRENCE RD.	BROOMALL	19008	1
UNIT	LINCOLN LA.	BROOMALL	19008	1
UNIT	LINBURGH	BROOMALL	19008	1
UNIT	LINDEN DR.	BROOMALL	19008	11
UNIT	N. MAIN RD.	BROOMALL	19008	1
UNIT	SPROUL RD.	BROOMALL	19008	7
UNIT	ROSE TREE	BROOMALL	19008	2
UNIT	S. NEW ARDMORE AVE.	BROOMALL	19008	1
UNIT	S.SPROUL RD.	BROOMALL	19008	1
UNIT	STERNER AVE.	BROOMALL	19008	12
UNIT	VASSAR RD.	BROOMALL	19008	1

Block

MARPLE TOWNSHIP

100	CYPRESS	BROOMALL	19008	4
100	3RD. AVE.	BROOMALL	19008	6
100	4TH. AVE.	BROOMALL	19008	21
100	BEECHTREE	BROOMALL	19008	3
100	DAVIS DR.	BROOMALL	19008	1
100	HARMIL RD.	BROOMALL	19008	1
100	HEARTH RD.	BROOMALL	19008	1
100	HOLLY RD.	BROOMALL	19008	5
100	JAMES RD.	BROOMALL	19008	1
100	LOVELL AVE.	BROOMALL	19008	1
100	SPROUL RD.	BROOMALL	19008	1
100	S. NEW STREET	BROOMALL	19008	7
100	SUSSEX QL.	BROOMALL	19008	1
100	VERONA RD.	BROOMALL	19008	1

Block

MARPLE TOWNSHIP

200	CANFORD	BROOMALL	19008	2
200	CANTERBERRY	BROOMALL	19008	8
200	CHERRY HILL	BROOMALL	19008	5
200	CORNWALL	BROOMALL	19008	<u>13</u>
200	1ST. AVE.	BROOMALL	19008	2
200	2ND. AVE.	BROOMALL	19008	5
200	ARDEN	BROOMALL	19008	1
200	BEECHTREE	BROOMALL	19008	7
200	HASTINGS BL.	BROOMALL	19008	6
200	JAMES RD.	BROOMALL	19008	8
200	LAUREL LA.	BROOMALL	19008	3
200	LOVELL AVE.	BROOMALL	19008	1
200	MORTON AVE.	BROOMALL	19008	2
200	OAKWYNNE RD.	BROOMALL	19008	3
200	PARKVIEW BL.	BROOMALL	19008	2
200	S. NEW STREET	BROOMALL	19008	1
200	SUSSEX QL.	BROOMALL	19008	<u>27</u>
200	WARREN PL.	BROOMALL	19008	1

Block

299

ROLLING RD.

MARPLE TOWNSHIP

BROOMALL

19008

4

Block

MARPLE TOWNSHIP

300	CANDLEWOOD	BROOMALL	19008	4
300	COLUMBIA	BROOMALL	19008	2
300	HASTINGS BL.	BROOMALL	19008	3
300	LANGFORD RD.	BROOMALL	19008	2
300	LOVELL AVE.	BROOMALL	19008	1
300	MEADOW BROOK LA.	BROOMALL	19008	1
300	S. CENTRAL BL.	BROOMALL	19008	1
300	S. NEW STREET	BROOMALL	19008	3
300	SUSSEX QL.	BROOMALL	19008	<u>15</u>
300	WARREN PL.	BROOMALL	19008	2
300	WESTFIELD DR.	BROOMALL	19008	1

Block

MARPLE TOWNSHIP

400	CANDLEWOOD	BROOMALL	19008	6
400	CONNARD	SPRINGFIELD	19064	1
400	ATWATER	BROOMALL	19008	1
400	BRIAR DR.	BROOMALL	19008	2
400	ELDON DR.	BROOMALL	19008	2
400	FARNSWORTH	BROOMALL	19008	4
400	HAMPSHIRE DR.	BROOMALL	19008	2
400	LANGFORD RD.	BROOMALL	19008	3
400	LYNDHURST DR.	BROOMALL	19008	3
400	PARKWAY BL.	BROOMALL	19008	5
400	PAXON HOLLOW RD.	BROOMALL	19008	1
400	S. CENTRAL BL.	BROOMALL	19008	1
400	S. NEW STREET	BROOMALL	19008	3
400	S. STATE RD.	BROOMALL	19008	1
400	STATE RD.	SPRINGFIELD	19063	1
400	WARREN PL.	BROOMALL	19008	4
400	WESTSIDE DR.	BROOMALL	19008	6
400	YALE AVE.	BROOMALL	19008	3

Block

MARPLE TOWNSHIP

500	HILLDALE RD.	BROOMALL	19008	3
500	PAXON HOLLOW RD.	BROOMALL	19008	1
500	REED RD.	BROOMALL	19008	14
500	S. CENTRAL BL.	BROOMALL	19008	7
500	WARREN PL.	BROOMALL	19008	1
500	WARREN PL.	BROOMALL	19008	2

Block

MARPLE TOWNSHIP

600	GERARD RD.	BROOMALL	19008	15
600	S. CENTRAL BL.	BROOMALL	19008	11
600	WARREN PL.	BROOMALL	19008	4

Block

MARPLE TOWNSHIP

700	HEDGEROW	BROOMALL	19008	3
700	PAXON HOLLOW RD.	BROOMALL	19008	1
700	W. SPROUL RD.	SPRINGFIELD	19064	3

Block

MARPLE TOWNSHIP

800	SUSSEX QL.	BROOMALL	19008	1
800	W. SPRINGFIELD RD.	SPRINGFIELD	19064	1

Block

MARPLE TOWNSHIP

2200	CAMBRIDGE	BROOMALL	19008	1
2200	CLOVER DR.	BROOMALL	19008	6
2600	CYNWYN AV.	BROOMALL	19008	3
2800	DORMAN AVE.	BROOMALL	19008	1
2800	EAST BURN AVE.	BROOMALL	19008	4
2400	GILBERT STREET	BROOMALL	19008	1
2200	GILHAM STREET	BROOMALL	19008	1
2500	HARDING AVE.	BROOMALL	19008	1
3000	HEATHER RD.	BROOMALL	19008	6
2600	HIGHLAND AVE.	BROOMALL	19008	4
2000	KENMORE DR.	BROOMALL	19008	5
2800	LOVELL AVE.	BROOMALL	19008	2
2900	LOVELL AVE.	BROOMALL	19008	2
3000	LOVELL AVE.	BROOMALL	19008	1
2600	ORCHARD DR.	BROOMALL	19008	1
2500	PARKE LA.	BROOMALL	19008	2
2800	PENN VIEW AVE.	BROOMALL	19008	3
2100	PRINCETON PL.	BROOMALL	19008	1
2600	RADCLIFFE RD.	BROOMALL	19008	15
2000	RICHARD DR.	BROOMALL	19008	5
2700	S. KENT RD.	BROOMALL	19008	7
1900	S.SPROUL RD.	BROOMALL	19008	1
2700	SPRINGFIELD	BROOMALL	19008	1
2900	SPRINGFIELD	BROOMALL	19008	1
2000	SPRINGFIELD	BROOMALL	19008	1
1700	SPROUL RD.	BROOMALL	19008	2
3000	STERLING RD.	BROOMALL	19008	1
2600	SUMMIT AVE.	BROOMALL	19008	1
2000	SUSSEX QL.	BROOMALL	19008	2
2600	W. CHESTER AVE.	BROOMALL	19008	5
2800	W. CHESTER AVE.	BROOMALL	19008	8
3000	W. CHESTER AVE.	BROOMALL	19008	1
2400	W. CHESTER AVE.	BROOMALL	19008	2
2200	W. CHESTER AVE.	BROOMALL	19008	1
2500	W. CHESTER AVE.	BROOMALL	19008	2
2200	WINDING WY.	BROOMALL	19008	5
2100	WINDING WY.	BROOMALL	19008	3